FORM 3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

				DIVI	ISION OF OIL	., GAS AND M	IINING		/ WILINGED IVE! C	// I	ı	
APPLICATION FOR PERMIT TO DRILL								1. WELL NAME and NUMBER Ute Tribal 16-15-3-2E				
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3. FIELD OR WILDCAT MOFFAT CANAL				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO								5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP								7. OPERATOR PHONE 720 880-3621				
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202								9. OPERATOR E-MAIL abaldwin@crescentpointenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6288 11. MINERAL OWNERSHIP FEDERAL INDIAN I							FEE (12. SURFACE OWNERSHIP FEE FEDERAL INDIAN STATE FEE				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')								14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')								16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME						TO COMMINGLE PRODUCTION FROM			19. SLANT			
(if box 12 = 'INDIAN') UTE MULTIPLE FORMATIONS YES (Submit Commingling Application) NO								VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL			F	OOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	M	IERIDIAN	
LOCATION AT SURFACE 4:			454	4 FSL 643 FEL		SESE	15	3.0 S 2.0 E			U	
Top of Uppermost Producing Zone 454			FSL 643 FEL		SESE	15	3.0 S 2.0 E			U		
At Total Depth 45			454	64 FSL 643 FEL		SESE	15	3.0 S	2.0 E		U	
21. COUNTY UINTAH				22. DISTANCE TO NEAREST LEASE LINE (Feet) 454				23. NUMBER OF ACRES IN DRILLING UNIT				
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920				26. PROPOSED DEPTH MD: 8986 TVD: 8986				
27. ELEVATION - GROUND LEVEL				28. BOND NUMBER LPM9080276				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 47-1817				
Hole, Casing, and Cement Informati												
String	Hole Size	Casing Size	Length	Weight	Grade 8	k Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	24	16	0 - 40	65.0	H-40	ST&C	8.3	No Used	0	0.0	0.0	
SURF	12.25	8.625	0 - 1000			ST&C	8.3	Class G	630	1.15	15.8	
PROD	7.875	5.5	0 - 8986	17.0	N-80	LT&C	10.0	Light (Hibono		2.35	11.5	
								Class G 500 1.76 13.1				
	ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES												
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN												
I ✓ AFFI	DAVIT OF STATUS	S OF SURFACE OW	NER AGREEME	NT (IF FEE SURF	ACE)	FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) TOPOGRAPHICAL MAP												
NAME Kristen Johnson TITL				FLE Regulatory Technician			PHONE 303 3	PHONE 303 308-6270				
SIGNATURE DAT				TE 06/10/2015			EMAIL kjohns	EMAIL kjohnson@crescentpointenergy.com				
	er assigned 4755371000	00		Permit Manager								
								-				

